

BLAZE TREATED SUCKER ROD COUPLINGS ACHIEVE 75% RUN LIFE IMPROVEMENT

Our Blaze® treated products address the common production challenges customers face during field operations - mechanical wear, corrosion and abrasion

CHALLENGE

A large operator in California was looking to **extend the run life** of their challenging horizontal wells and **reduce downtime** while **maximizing production**. The customer historically faced a mean time between failures (MTBF) of 8 months due to abrasion.

The operator's standard operating procedure was to utilize a competitor's specialty sucker rod couplings, but frequent failures prompted them to search for possible alternatives. Maintaining production while reducing the frequency of need for workover service rigs was a primary goal.

SOLUTION

The customer utilized **Blaze treated sucker rod couplings** to reduce coupling-on-tubing friction throughout the wellbore while making no other equipment alterations.

RESULTS

By utilizing **Blaze treated sucker rod couplings**, the operator was able to increase their 8 month average failure rate to over 14 months, an increase of 75%.



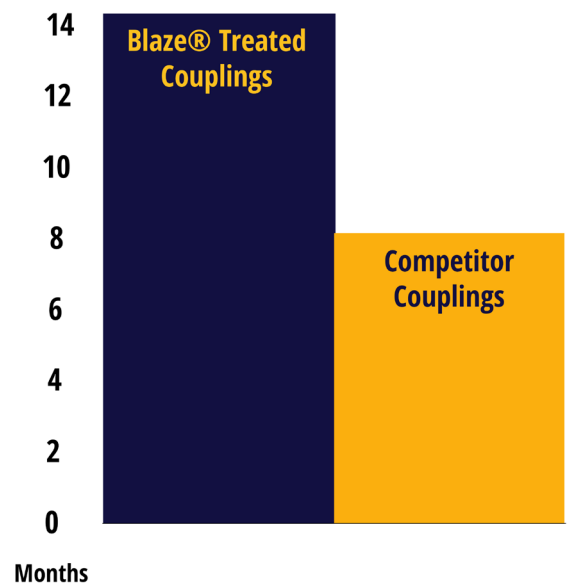
PROJECT DESCRIPTION

Location
San Joaquin Valley, CA



Customer:	Large Independent
Lift Type:	Rod Lift
Competitor Avg Runtime:	8 months
Blaze Avg Runtime:	14+ months

Run Life Comparison



Contact your local representative for more information on Blaze products or our treatment as a service (TAAS).